

## GEOCHEMICAL CONSIDERATIONS FOR HOT, DRY ROCK SYSTEMS\*

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Circulating systems intended to model the P-T conditions found in the natural HDR (Hot Dry Rock) geothermal system at Los Alamos have been built. Experiments with these systems have determined the following parameters for the "down hole" reservoir: sample weight loss, circulating solution composition, textural changes in the rock, mineral loss from the rock and effects of chemical additives on rock erosion. The analyses of solutions generated from rock-water interactions in the experimental systems show the extremely dilute nature of the working fluid. These solutions are not brines. Silica scaling in the surface heat exchanger was found to account for the difference between loss of sample rate and analyzed silica in the solution. The weight loss data indicate that there was continuous transport of silica from the "down hole" rock to the heat exchanger.

Experiments contrasting felsic and mafic rocks in the HDR concept indicate that a reservoir consisting of glass bearing basaltic rock would tend to produce greater scaling problems than systems emplaced in granite.

Experimental results suggest that  $\text{Na}_2\text{CO}_3$  solutions may provide a means of increasing permeability and thereby increasing the effective heat transfer area of the reservoir.

A brief description will be given of a small test loop for simulating the flow of a geothermal solution through a heat exchanger. This loop, which is being built, will be used to study the coagulation and precipitation of silica under conditions similar to those expected in the field.

Results will be presented of some static experiments on the solubility of silica in water at 200° and 250°C.

Mention will be made of the use of the PATHCALC code for the calculation of multicomponent equilibria in geothermal systems.

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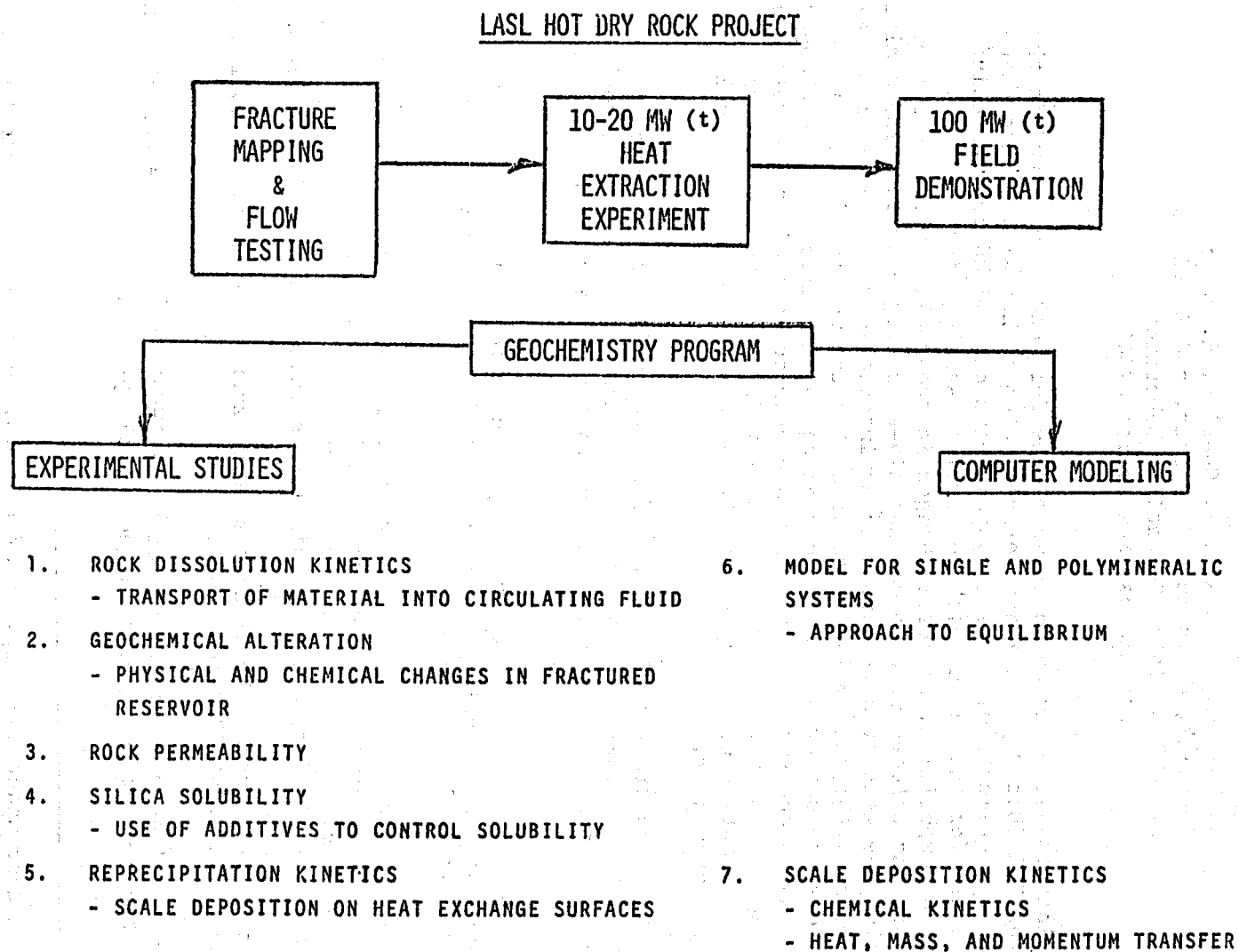


Figure 1.

## 20 MW (THERMAL) DRY HOT ROCK ENERGY SOURCE DEMONSTRATION

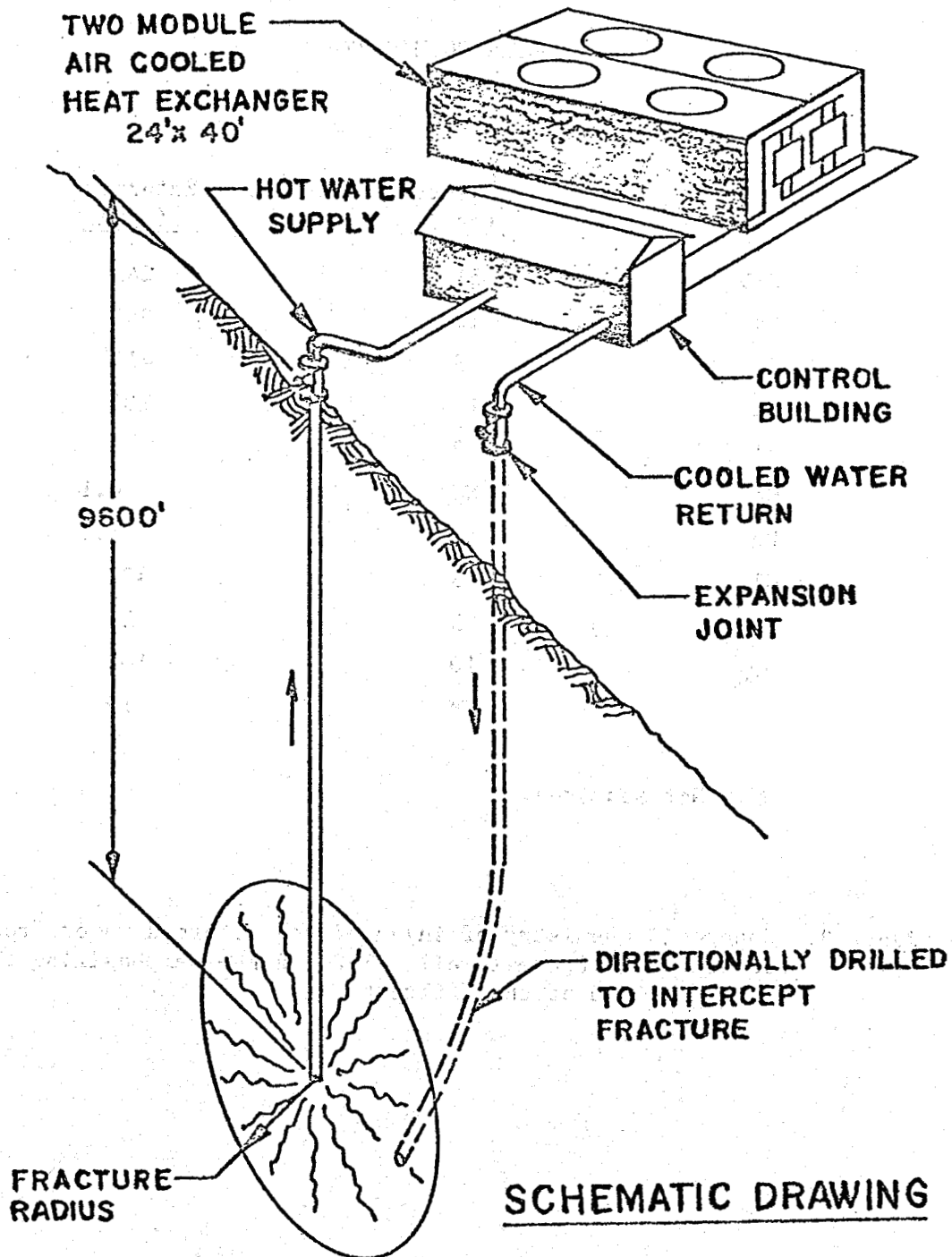


Figure 2. A schematic drawing of the LASL dry hot rock geothermal test facility.

## GT-2/EE-1

## WATER CHEMISTRY

	<u>Injected (ppm)</u>	<u>Returned (ppm)</u>
SiO <sub>2</sub>	51	241
Na	12	350
K	3	410
Ca	13	100
Al	0.7	1
Mg	NM	0.1
Fe	NM	1.5
Cl	3	402
F	3	16
SO <sub>4</sub>	10	162
C	NM	19

NM = Not Measured.

Figure 3. Change in chemistry of injected and returned water from the connected geothermal wells GT-2 and EE-1 emphasizing the dilute nature of the effluent.

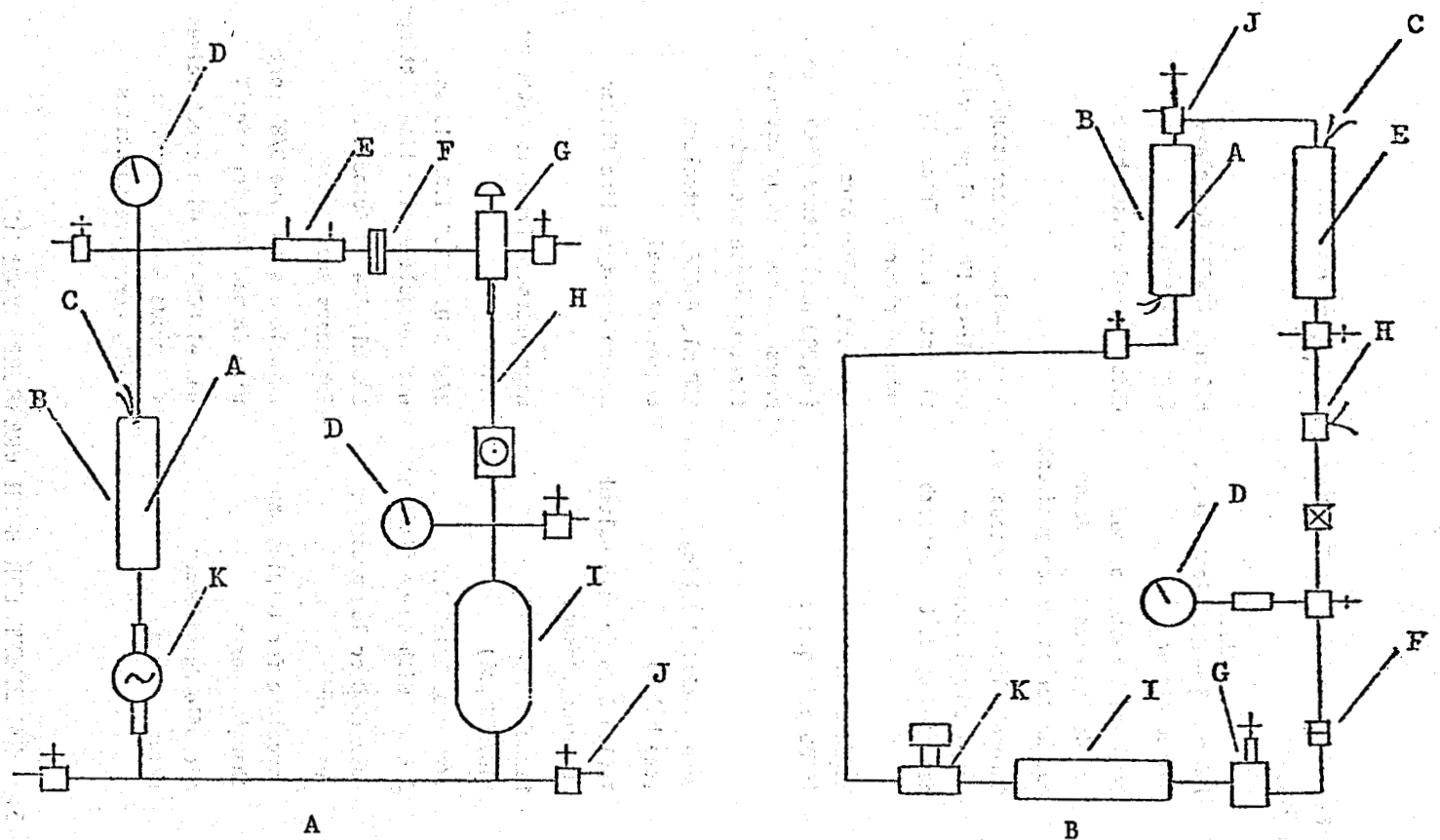


Figure 4. Circulating systems used to react rock cores. These systems were used to generate the data presented in Figs. 6 and 7. The key to this figure is presented in Fig. 5.

Ia:  $P_{Tot} = 200$  bars (3000 psi),  $T = 300^{\circ}\text{C}$ ; Ib:  $P_{Tot} = 700$  bars (10,000 psi),  $T = 300^{\circ}\text{C}$ .

	<u>Ia.</u>	<u>Ib.</u>
A. Reaction Vessel	750 ml, 304 stainless steel, bolted closure	500 ml, 4340E, Autoclave Engineers seal
B. Heater	Clam shell heater of our own design with basal doughnut heater to reduce gradients	Ohio Thermal vessel heater
C. Temperature Measurement	Chromel-alumel thermocouples, proportional controllers designed by D. O. Whitcomb	Chromel-alumel thermocouples, Love Inst. Model 71 proportional controllers, Tracor 24 channel recorder
D. Pressure Measurement	Marsh or U. S. 0-350 bars (5000 psi) gauge	Ashcroft 0-700 bars (10,000 psi) fitted with 1 to 1 Pressure Products Industries floating gauge protector
E. Condenser	water jacketed tubing (see below)	500 ml, 4340E, Autoclave Engineers seal
F. Filter	Teflon 5-35 um with bolted "O" ring closure	Aminco cup-type line filter
G. Back Pressure Regulator	Haskel 0-700 bars (10,000 psi)	High pressure Products metering valve
H. Tubing and Fittings	1/2" O.D. 5/16" I.D. 316 ss. with swage fittings.	3/8" O.D. .203" I.D. 316 ss. with Autoclave slim line fittings
I. Reservoir	Hoke 1000 cc low pressure reservoir	500 ml, 4340E, Autoclave Engineers seal
J. Valves	Autoclave for tapping and charging ports	Autoclave slim line 3/8" port with GA packings for high T
K. Pump	Microflo Pulsifeeder Metering pump	Haskel MCP-188 with check valves for grade A clean water or mildly corrosive solutions

Figure 5. EQUIPMENT FOR HIGH PRESSURE DYNAMIC CIRCULATING SYSTEMS



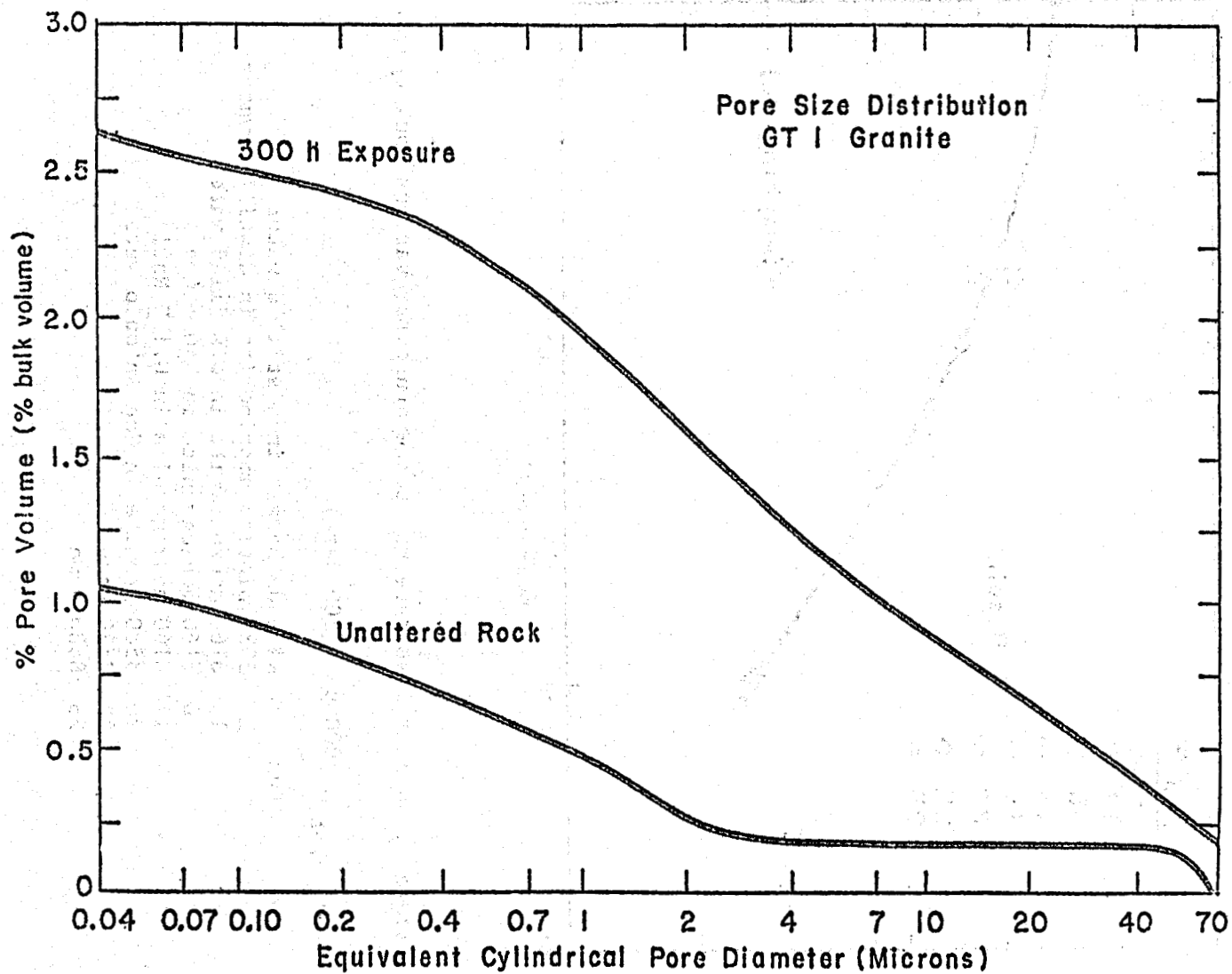


Figure 6. Percent pore volume vs. pore diameter for GT-1 granite showing increase in porosity after reaction with distilled water at 260°C for 300 h.

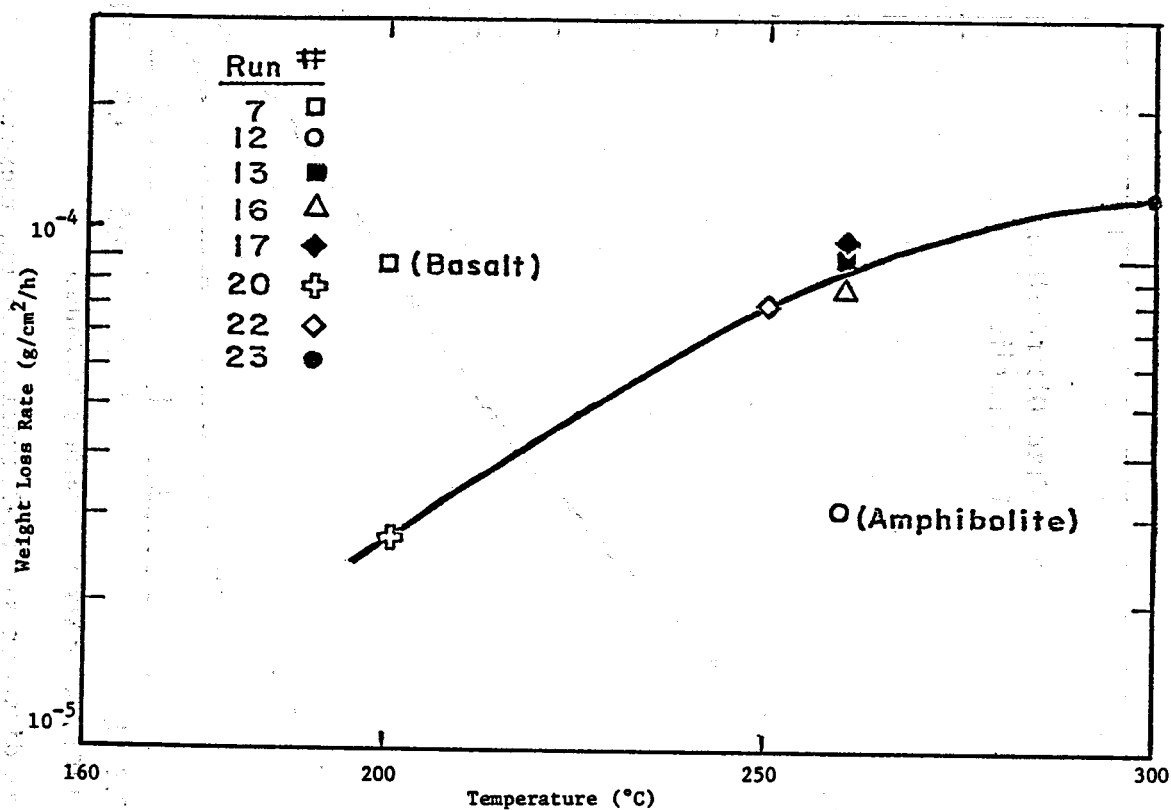
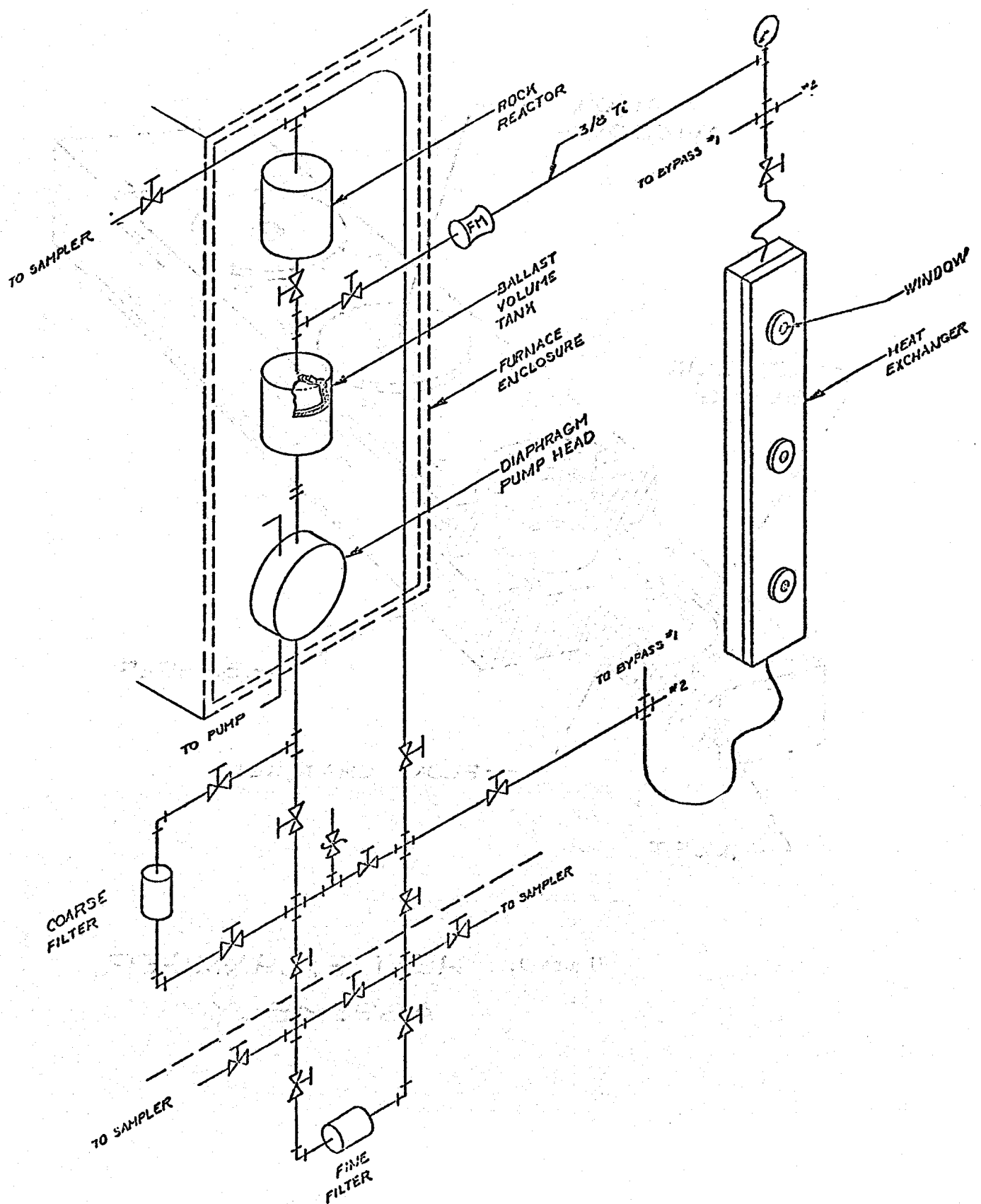


Figure 7. Weight loss rate vs. temperature for various rock types.

$P_{\text{Tot}} = 3000 \text{ psi (200 bars)}$

- |       |      |  |
|-------|------|--|
| Run # | 7    | Kilauea basalt in distilled water                  |
| 12    | 5984 | biotite amphibolite in distilled water             |
| 13    | 6160 | monzogranite in distilled water                    |
| 16    | 6160 | monzogranite in $\text{H}_2\text{O} + \text{CO}_2$ |
| 17    | 6160 | monzogranite in 0.1 N NaCl                         |
| 20    | 8580 | granite in San Antonio water                       |
| 22    | 8580 | same   |
| 23    | 8580 | same   |

Figure 8. Circulation Loop for Study of Silica Deposition



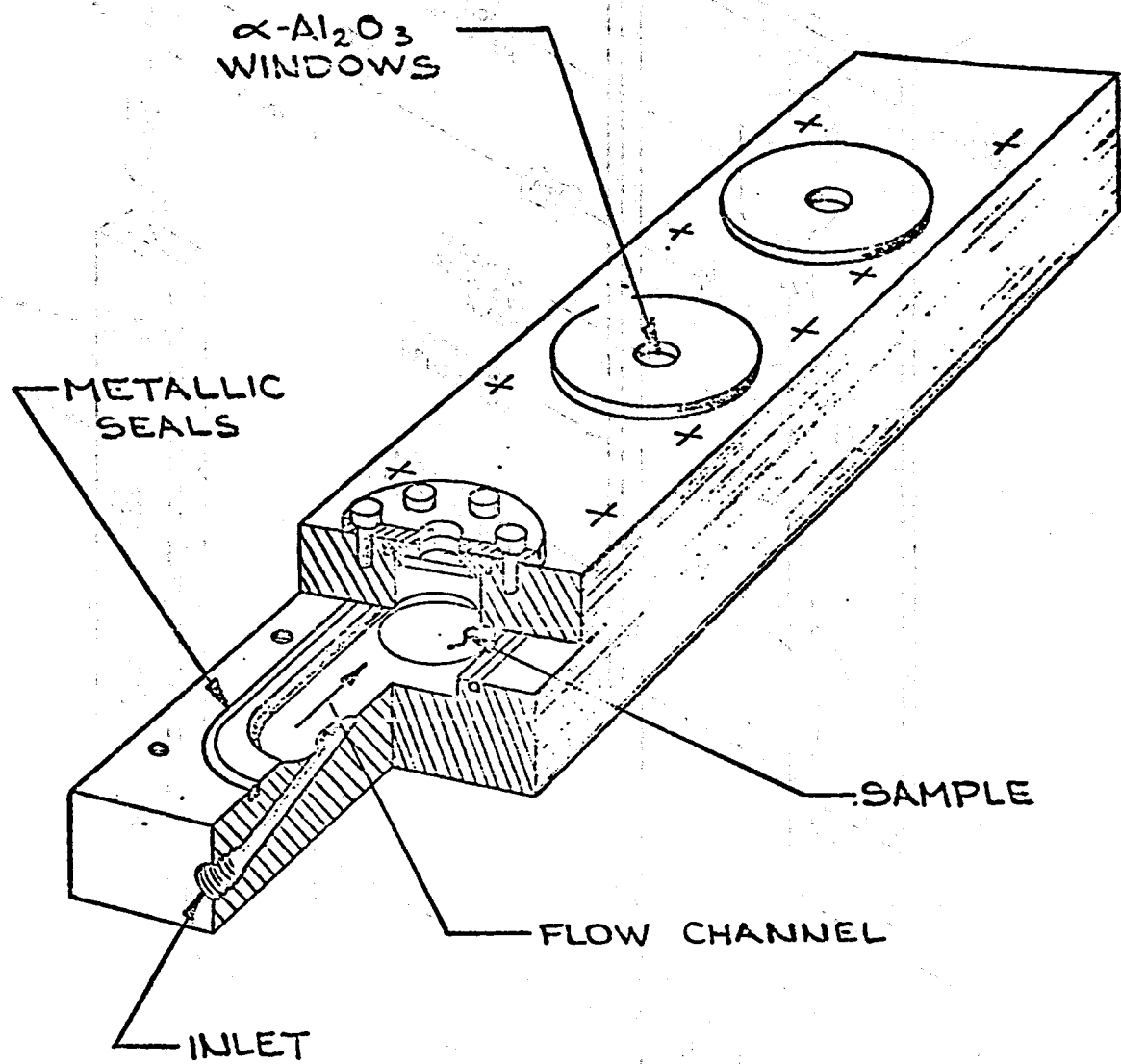
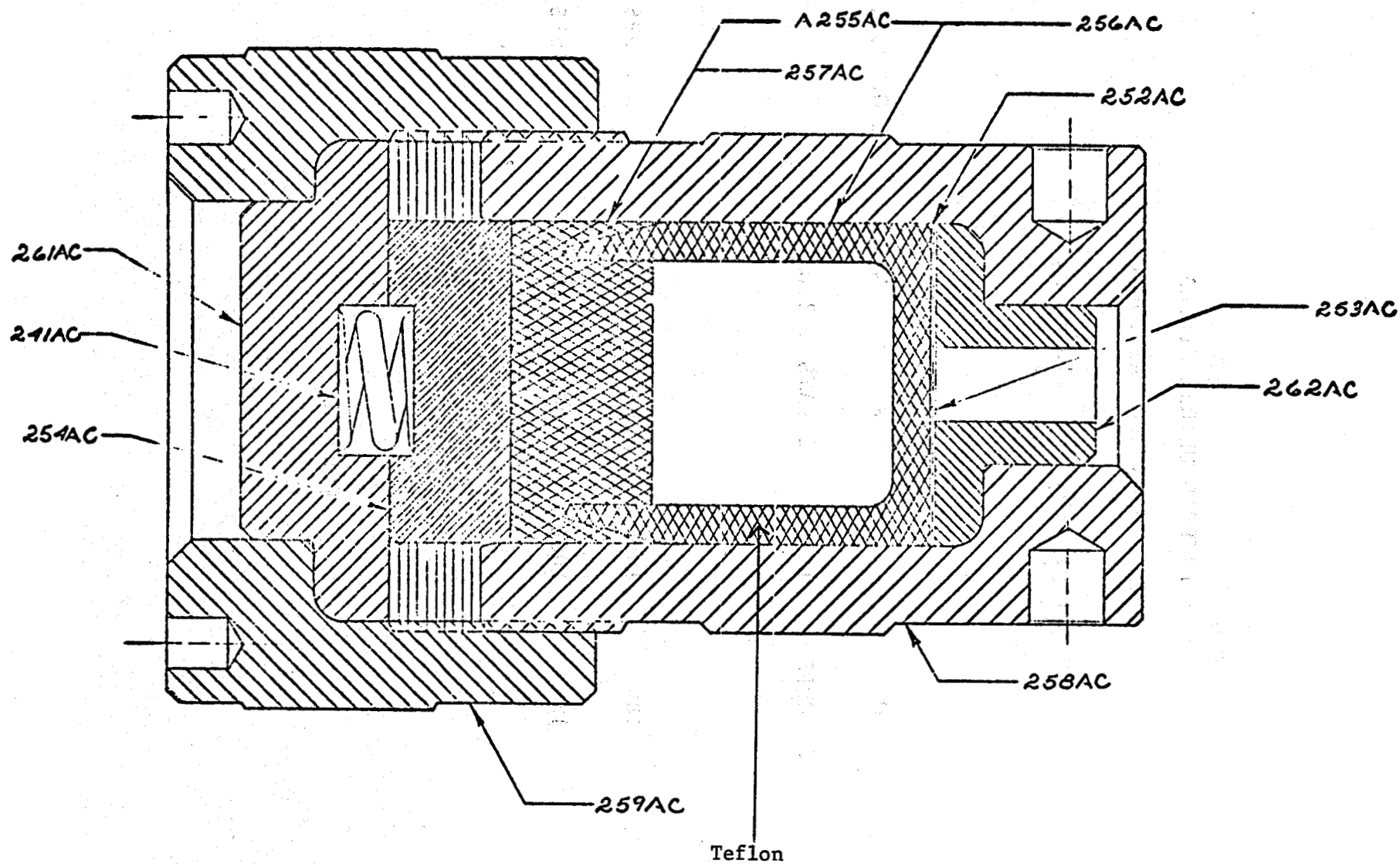


Figure 9. HEAT EXCHANGER  
ASSEMBLY



(Parr Instruments)

Figure 10. Steel bomb with Teflon liner.

# BAKER'S ULTREX SILICA

IN TEFLON CUPS AT 200°C

.1 gm  $\text{SiO}_2$

~15 ml  $\text{H}_2\text{O}$

RUN NO.	O	P	R	N	AVE OF P,R, & N
TIME	6 HOURS	1 DAY	2 DAYS	2 DAYS	
ppm $\text{SiO}_2$					
by $I/I_0$	486	1009	976	1000	995
by AA	480	1060	1005	1093	1053
pH	2.8	4.9	5.0	4.7	

Figure 11